

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 05/09/2009 05:00

<b>Wellbore Name</b>			
COBIA F35			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 4,562.21		<b>Target Depth (TVD) (mKB)</b> 2,463.72	
<b>AFE or Job Number</b> 609/09024.1.01		<b>Total Original AFE Amount</b> 16,100,464	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 974,639		<b>Cumulative Cost</b> 3,338,301	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 04/09/2009 05:00		<b>Report End Date/Time</b> 05/09/2009 05:00	<b>Report Number</b> 7
<b>Management Summary</b>			
No accidents, incidents or environmental spills. PTSMs and JSAs held as required.			
Nipple up BOP, riser, bell nipple, flowline. Conduct full BOP test to 300/5000psi for 5mins each (300/3500psi for annular).			
<b>Activity at Report Time</b>			
POOH BOP test tool & test assembly, L/D test tool			
<b>Next Activity</b>			
Conduct casing test to 1000psi for 15mins			

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<b>Wellbore Name</b>			
COBIA F35			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 4,562.21		<b>Target Depth (TVD) (mKB)</b> 2,463.72	
<b>AFE or Job Number</b> 609/09024.1.01		<b>Total Original AFE Amount</b> 16,100,464	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 788,992		<b>Cumulative Cost</b> 4,127,293	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 05/09/2009 05:00		<b>Report End Date/Time</b> 06/09/2009 05:00	<b>Report Number</b> 8
<b>Management Summary</b>			
No accidents, incidents or environmental spills. PTSMs and JSAs held as required.			
Conduct 10-3/4" casing test to 1000psi for 15mins. P/U & M/U 9-7/8" Anadril RSS BHA, RIH to 615m. P/U 48jts 5-1/2" HT55 DP & rack back. Wash down from 615m & tag TOC at 647m w/ 10klbs. Displace well to 10.5ppg NAF. Drill out shoe track from 652m to 683.5m & 3m of new formation to 686.5m. Conduct PIT to 13.6ppg EMW w/ 10.5ppg NAF. Drill 9-7/8" hole w/ Anadril RSS BHA to 702m.			
<b>Activity at Report Time</b>			
Drill 9-7/8" hole w/ Anadril RSS BHA at 702m			
<b>Next Activity</b>			
Continue to drill 9-7/8" hole w/ Anadril RSS BHA from 702m			

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 07/09/2009 05:00

<b>Wellbore Name</b>				COBIA F35
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors	
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C		
<b>Target Measured Depth (mKB)</b> 4,562.21		<b>Target Depth (TVD) (mKB)</b> 2,463.72		
<b>AFE or Job Number</b> 609/09024.1.01		<b>Total Original AFE Amount</b> 16,100,464	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 470,243		<b>Cumulative Cost</b> 4,597,536	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 06/09/2009 05:00		<b>Report End Date/Time</b> 07/09/2009 05:00	<b>Report Number</b> 9	

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 9-7/8" hole w/ Anadril RSS BHA from 702m to 1315m. Wash & ream 1stand OOH while circulating 1xBU, backream OOH to 794m at 3-5mins/stand. RIH from 794m to 1315m on elevators. Drill 9-7/8" hole w/ Anadril RSS BHA from 1315m to 1490m (1147mTVD). Last Survey 1.5m right, 2.1m above.

### Activity at Report Time

Drill 9-7/8" hole w/ Anadril RSS BHA at 1490m

### Next Activity

Continue to drill 9-7/8" hole w/ Anadril RSS BHA from 1490m

## Daily Operations: 24 HRS to 05/09/2009 06:00

<b>Wellbore Name</b>				SNAPPER M29
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug and Abandon		
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>		
<b>AFE or Job Number</b> 80005440		<b>Total Original AFE Amount</b> 3,397,717	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 85,561		<b>Cumulative Cost</b> 1,790,636	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 04/09/2009 06:00		<b>Report End Date/Time</b> 05/09/2009 06:00	<b>Report Number</b> 18	

### Management Summary

Continue to Mill on HVT packer @ 665.65m. Chase packer down to 797.6m. POOH. RIH with 8-3/8" taper mill & clear over 663m. POOH. Pick up overshot BHA & RIH. Latch packer @ 797.04m & POOH with fish. Hung up @ 663m. Try different options to work through. Discussed options with Wellwork supervisor & Superintendent. Continue to try to entre into 9-5/8" 53.5 lbs casing with no success. Pick/up to 325k, fish free & back to 95k pick/up wt. Continue to POOH.

### Activity at Report Time

Recover HVT packer & tail pipe.

### Next Activity

POOH & lay recovered fish.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 06/09/2009 06:00

<b>Wellbore Name</b>			
SNAPPER M29			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug and Abandon	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80005440		<b>Total Original AFE Amount</b> 3,397,717	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 84,076		<b>Cumulative Cost</b> 1,874,712	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 05/09/2009 06:00		<b>Report End Date/Time</b> 06/09/2009 06:00	<b>Report Number</b> 19
<b>Management Summary</b> PooH from 664m with 4" drill pipe & recovered packer. Break down & lay out overshot assy & packer onto pipe rack. Continue to POOH with redundant 3-1/2" tubing. Bundling up on the way out. Checking every joint for NORM (All Clear)			
<b>Activity at Report Time</b> Continue to POOH with redundant 3-1/2" tubing.			
<b>Next Activity</b> RIH with 9-5/8" RTTS & set ready for fortnightly BOP pressure testing.			

## Daily Operations: 24 HRS to 07/09/2009 06:00

<b>Wellbore Name</b>			
SNAPPER M29			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug and Abandon	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80005440		<b>Total Original AFE Amount</b> 3,397,717	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 84,555		<b>Cumulative Cost</b> 1,959,266	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 06/09/2009 06:00		<b>Report End Date/Time</b> 07/09/2009 06:00	<b>Report Number</b> 20
<b>Management Summary</b> Continue to POOH with 3-1/2" redundant tubing & bundly up ready for back loading. All items NORM free. Work boat Lady Kari-Ann. RIH & set 9-5/8" RTTS @ 300m. Conduct fornighly BOP & manifold pressure test. Recover 9-5/8" RTTS & lay out. Rack out 4" & 3-1/2" drill pipe on pipe rack ready to RIH to recover tubing stump & seal assy. Lay out 4" HWDP onto pipe rack & bundle up. (HWDP not needed).			
<b>Activity at Report Time</b> Pick/up & Make/up over-shot BHA.			
<b>Next Activity</b> RIH with over-shot BHA to recover tubing stump.			

## Daily Operations: 24 HRS to 05/09/2009 06:00

<b>Wellbore Name</b>			
WEST TUNA W19			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b>	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Add perfs to gas sand for M-1 gas injection	
<b>Target Measured Depth (mKB)</b> 2,715.00		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 602/09022.1.01		<b>Total Original AFE Amount</b> 250,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 143,318		<b>Cumulative Cost</b> 307,150	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 04/09/2009 06:00		<b>Report End Date/Time</b> 05/09/2009 06:00	<b>Report Number</b> 3
<b>Management Summary</b> Rigged-up on well, pulled circ valve from SPM at 674.2m. Circulated 120bbls ISW into PA. RIH and set DGLV in SPM at 674.2m. Conducted 1000psi test on PA. Test Solid. RIH and recovered POP from 1715.3m. Rigged down off of well and handed well back to production.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Rig up on W-23			

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## Daily Operations: 24 HRS to 06/09/2009 06:00

<b>Wellbore Name</b>			
WEST TUNA W23			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b>	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Convert to gas injector	
<b>Target Measured Depth (mKB)</b> 1,656.50		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 602/09023.1.01		<b>Total Original AFE Amount</b> 220,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 23,005		<b>Cumulative Cost</b> 49,955	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 05/09/2009 06:00		<b>Report End Date/Time</b> 06/09/2009 06:00	<b>Report Number</b> 3
<b>Management Summary</b> Rigged-up Schlumberger and RIH with 5m perforating gun to 1661.5m. Bull-headed 50bbls at 2bpm. THP reduced to 0psi. Perforated interval 1661.5 - 1666.5m, POOH. Made-up second 5m gun and RIH and perforated interval 1656.5m to 1661.5m MDKB. Rigged down Schlumberger and rigged-up Halliburton. Pressure tested lubricator 300 / 3000psi, 5 mins. Test Solid. RIH with 2.750 POP with 3 pins and set in nipple at 1527.6m. POOH SDFN			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> RIH and pull Circ valve from SPM at 857.7m. Circulate PA to ISW with 150bbls and install DGLV. Recover plug and POOH.			

## Daily Operations: 24 HRS to 07/09/2009 06:00

<b>Wellbore Name</b>			
WEST TUNA W23			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b>	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Convert to gas injector	
<b>Target Measured Depth (mKB)</b> 1,656.50		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 602/09023.1.01		<b>Total Original AFE Amount</b> 220,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 132,293		<b>Cumulative Cost</b> 182,247	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 06/09/2009 06:00		<b>Report End Date/Time</b> 07/09/2009 06:00	<b>Report Number</b> 4
<b>Management Summary</b> RIH with Kickover tool. Equalised pressure across GLV and latched GLV at SPM at 857.7m.POOH. Circulated 150bbls ISW at 2bpm, <500psi. RIH with Dummy GLV and set in SPM. Failed test and recovered DGLV. Packings damaged. Pinned-up new DGLV and RIH. Set valve in SPM and tested 1000psi, 5 mins. Test solid. POOH. Changed tools to GS pulling tool and pumped open plug. RIH and latched and recovered plug to surface. Rigged down and pressure tested tree cap, 300 / 3000psi. Test Solid. Rigged off of well. Loaded some equipment onto LKA and had a crane mechanical failure. Waiting for crane repairs to complete spread move.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Move Wireline Spread to FLA and Rig-up on FLA A-8			